

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	488,227	--	--	625,768	-120,501	41,286	22,382	986,509	25,890	0	132,982
Natural Gas Plant Liquids and Liquefied Refinery Gases	184,051	-5,159	39,126	18,786	-10,735	--	11,156	22,550	69,994	122,369	63,700
Pentanes Plus	23,632	-5,159	--	34	33,724	--	-1,079	5,229	47,345	736	8,061
Liquefied Petroleum Gases	160,419	--	39,126	18,752	-44,459	--	12,235	17,321	22,649	121,633	55,639
Ethane/Ethylene	49,551	--	1	36	-4,767	--	292	--	17,581	26,948	4,917
Propane/Propylene	73,087	--	30,726	15,421	-32,662	--	990	--	1,295	84,287	27,723
Normal Butane/Butylene	24,959	--	8,423	1,650	-7,946	--	10,604	4,899	3,688	7,895	20,719
Isobutane/Isobutylene	12,822	--	-24	1,645	916	--	349	12,422	85	2,503	2,280
Other Liquids	--	255,112	--	2,735	-82,178	14,855	-1,245	182,950	8,045	774	62,764
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	255,121	--	578	-173,773	3,245	-611	80,669	5,113	0	6,523
Hydrogen	--	--	--	--	--	9,544	--	9,544	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	255,121	--	58	-173,773	-6,083	-607	70,819	5,111	0	6,479
Fuel Ethanol	--	239,253	--	--	-167,996	-1,109	-632	66,692	4,088	0	6,004
Renewable Fuels Except Fuel Ethanol	--	15,868	--	58	-5,777	-4,974	25	4,127	1,023	0	475
Other Hydrocarbons	--	--	--	520	--	-218	-4	306	--	0	44
Unfinished Oils	--	--	--	--	-3,517	--	3,645	-8,510	574	774	15,173
Motor Gasoline Blend. Comp. (MGBC)	--	-9	--	2,157	95,112	11,610	-4,279	110,791	2,358	0	41,068
Reformulated	--	--	--	--	23,249	-9,670	-594	14,172	1	0	5,395
Conventional	--	-9	--	2,157	71,863	21,281	-3,685	96,619	2,358	0	35,673
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	833	1,208,735	8,031	51,562	-5,340	-3,517	--	17,849	1,249,489	58,278
Finished Motor Gasoline	--	833	700,734	44	9,299	-10,501	-1,168	--	1,604	699,973	5,902
Reformulated	--	--	99,369	--	--	9,652	--	--	--	109,021	--
Conventional	--	833	601,365	44	9,299	-20,153	-1,168	--	1,604	590,952	5,902
Finished Aviation Gasoline	--	--	600	4	68	--	-19	--	--	691	154
Kerosene-Type Jet Fuel	--	--	63,518	8	9,193	--	908	--	5,648	66,163	6,895
Kerosene	--	--	815	--	78	--	-37	--	536	394	170
Distillate Fuel Oil	--	--	289,158	1,306	38,626	5,161	-1,959	--	1,091	335,119	31,226
15 ppm sulfur and under ⁷	--	--	289,659	891	37,817	5,161	-1,980	--	160	335,347	30,296
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	970	20	615	--	-101	--	705	1,001	396
Greater than 500 ppm sulfur	--	--	-1,471	395	194	--	122	--	226	-1,230	534
Residual Fuel Oil ⁸	--	--	14,688	1,108	-8,097	--	-112	--	3,406	4,405	1,234
Less than 0.31 percent sulfur	--	--	4	17	--	--	-238	--	NA	NA	--
0.31 to 1.00 percent sulfur	--	--	2,108	859	-102	--	24	--	NA	NA	167
Greater than 1.00 percent sulfur	--	--	12,576	232	-7,709	--	102	--	NA	NA	1,067
Petrochemical Feedstocks	--	--	7,914	1,066	-588	--	-172	--	--	8,564	628
Naphtha for Petro. Feed. Use	--	--	6,095	662	-690	--	-204	--	--	6,271	455
Other Oils for Petro. Feed. Use	--	--	1,819	404	102	--	32	--	--	2,293	173
Special Naphthas	--	--	386	330	482	--	-4	--	--	1,202	149
Lubricants	--	--	2,267	1,843	1,874	--	96	--	1,400	4,488	650
Waxes	--	--	345	65	--	--	16	--	207	187	49
Petroleum Coke	--	--	47,545	164	--	--	-900	--	2,872	45,737	814
Marketable	--	--	34,888	164	--	--	-900	--	2,872	33,080	814
Catalyst	--	--	12,657	--	--	--	--	--	--	12,657	--
Asphalt and Road Oil	--	--	39,808	2,093	598	--	-171	--	1,083	41,587	10,263
Still Gas	--	--	36,880	--	--	--	--	--	--	36,880	--
Miscellaneous Products	--	--	4,077	--	29	--	5	--	2	4,099	144
Total	672,278	250,786	1,247,861	655,320	-161,851	50,801	28,776	1,192,009	121,778	1,372,631	317,724

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.